



Scaling up biomethane on the pathway to a net-zero future 
WBA Webinar, 13th October 2021

## Overview



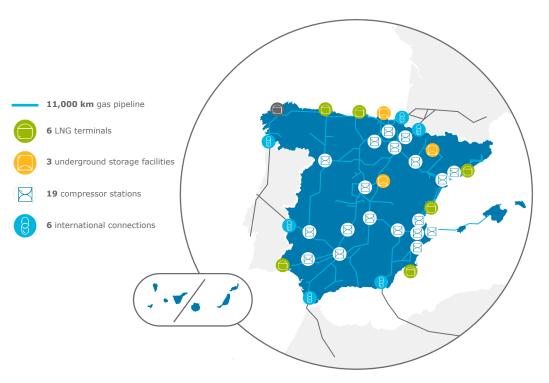


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## About Enagás

# enagas

#### A midstream company at the forefront of the development of renewable gases



#### A leader in energy infrastructures

(transmission, storage, regasification) with over 50 years experience

- EU accredited independent TSO
- **Technical Manager** of Spain's gas system
- Operating in 8 countries

#### **Committed to decarbonisation:**

- Commitment to carbon neutrality by 2040, >50 energy efficiency projects
- GHG emissions over 2014-20 reduced **63%**
- Driving the development of >50 renewable gas projects alongside numerous partners.
- Leader in corporate sustainability

Sustainability Award Gold Class 2021

S&P Global

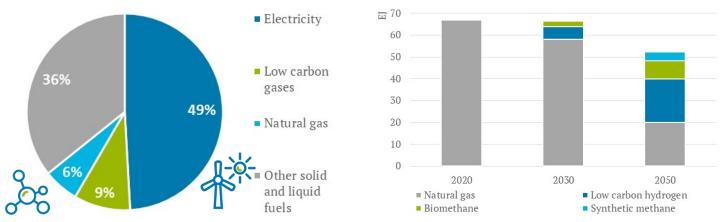
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### Decarbonised gases needed to meet long term climate goals



#### Energy Demand by Fuel 2050 (left) & Consumption of Gases (right) in the IEA NZE scenario



Source: data from IEA (2021), Net Zero by 2050 roadmap; Notes: energy demand refers to consumption in industry, transport, buildings, agriculture and other non-energy uses; NZE = Net Zero Emissions Scenario, EJ = Exajoule. Natural gas refers to both abated (with CCUS) and unabated consumption.

- To meet *Net Zero* direct electrification will grow, with consensus that its contribution in 2050 could be around half of demand (Spain 52%, EU 45-50%, World ≈50%)\*, leaving **a valuable role for low carbon gases** where electricity can 't reach.
- Low carbon gas consumption will be across end uses such as hard to electrify demand in industry and certain modes of long haul transport, as well as supporting the resilience of the power sector and energy access in developing economies.
- Even as natural gas consumption gradually declines, there's an important long term role for infrastructures to transport and store low carbon (e.g. abated natural gas & blue H<sub>2</sub>) and renewable gases (e.g. biomethane and & H<sub>2</sub>).
- There is **no golden bullet to reach net zero**, biomethane and low carbon H<sub>2</sub> are **complementary** and both will be needed.

## Biomethane: a solution for today and the long term



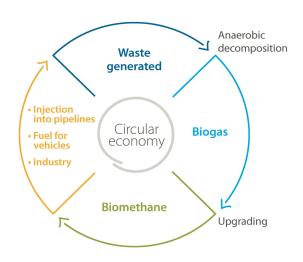
Producing biomethane from sustainable feedstock is technically mature and **delivers multiple benefits**:

- ✓ Produces a low carbon energy source
- ✓ Compatible with existing gas pipelines and end user equipment
- ✓ Facilitates enhanced waste management
- ✓ Can **reduce methane emissions** from feedstock decomposition
- ✓ Supporting **rural development** and a just energy transition
- ✓ Provides **co-products** which can valorised (digestate and CO<sub>2</sub>)

However, many of these wider societal benefits are **either difficult to or not monetized** by producers, presenting a project development challenge.

Therefore, growing the industry needs **effective policies and market design**.

Enagás is **supporting the development of the biomethane industry** with investment in a portfolio of **>20 projects** (both biogas production & upgrading and upgrading only) with project partners, representing €362m of **investment**. A key focus of project development is the proximity of biomass **waste and residues** to **gas pipeline infrastructures** that connect **sustainable feedstocks and energy demand**. We are also active in supporting biomethane R&D, startup companies and projects facilitating consumption in new markets (e.g. through the development of CNG/LNG fuelling infrastructures for sustainable mobility and marine bunkering).



## Wide ranging efforts needed to scale up the biomethane industry

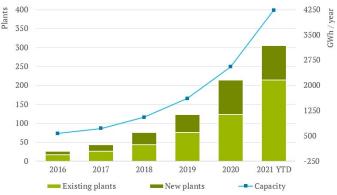


**Policy support** A complete **package of measures** is needed to establish a national biomethane industry. Areas for consideration include:

- Measures to boost sustainable feedstock supply
- Financial de-risking measures to facilitate investment in production
- Setting renewable gas targets or quotas e.g. for grid injection
- Supply/demand side policies to support cost competitiveness
- Technology neutral policies based on lifecycle GHG emissions

### Technical considerations

Biomethane development in France



Source: Open Data Réseaux Énergies (ODRÉ), data up to 09/21

Anaerobic Digestion is technically mature, but there are further opportunities for biomethane **R&D** e.g. biomass gasification.

In addition, there are technical considerations associated with the **optimization of gas networks** for biomethane e.g. facilitating connections, shared upgrading infrastructure between producers, reverse flow in high injection/low demand areas.

#### **Scaling up demand**

A system of **Guarantees of Origin** to balance biomethane consumed with volumes injected in gas networks is needed, as is establishing the **necessary quality standards and specifications** to ensure end user confidence e.g. EN 16723.

Market opportunities include replacing a share of natural gas in its **existing uses**, but also growing new **niche applications** e.g. Bio-LNG in heavy duty road and marine transport, hybrid heat pumps etc.

A comprehensive package of support measures saw **France's biomethane capacity increase 7 fold since 2016**. Spain is consulting on it's biogas roadmap, which outlines **over 40 measures with the aim of quadrupling supply by 2030**.

## Conclusions



- Enagás is at the forefront of the development of renewable gases, with biomethane and low carbon hydrogen key elements of our future business.
- Decarbonisation of the energy system means a key role for renewable gases, as well as the infrastructures to transport and store them, much of which is already available.
- Biomethane production represents a circular economy solution which can deliver a low carbon fuel and a wide range of associated benefits for society and the environment.
- Scaling up biomethane needs effective policies to unlock sustainable feedstocks, stimulate investment in production and ensure competitiveness with competing fuels.
- Upgrading to biomethane and pipeline injection offers wider market access for biogas e.g. by decoupling the need for consumers to be located near feedstock supply.



Thank you



